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1	Q.	Speci	fically Assigned Charges
2		(a)	With respect to forecast 2018 and 2019 Specifically Assigned Charges,
3		provid	de a breakdown of the component parts of each of those forecast Specifically
4		Assigr	ned Charges for each of the Industrial Customers and identify any Specifically
5		Assigr	ned Charges proposed to be included or excluded in 2018 and/or 2019
6		Specif	fically Assigned Charges which have/have not been charged in previous years
7		and th	ne dollar amount of and rationale for each proposed change.
8		(b)	Reference: Volume I, Chapter 5, pages 5.25-5.26, Tables 5-5 and 5-6
9		With	respect to specifically assigned charges, please provide a complete listing of all
10		asset,	asset grouping included in the category of specifically assigned assets for each
11		of the	industrial customers and for NP, and indicate the rationale, rose and
12		justifi	cation for the assets being included as a specifically assigned asset.
13		(c)	For each specifically assigned macro asset, identify all projects undertaken
14		on tha	at specifically assigned macro asset, by year, since the last GRA, including the
15		capita	I cost of each project.
16			
17	Α.	(a)	Please refer to the revised Table 1 which has been updated to reflect
18			customer impacts outlined in the Customer Cost Allocation Impacts – Asset
19			<i>Functionalization Review</i> filed on February 21, 2018 for the breakdown of
20			the component parts of the 2018 and 2019 Specifically Assigned Charges for
21			each of the Industrial Customers.

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Table	1 Specifical	ly Assigned	Charges (\$)		
	CBPP	NARL	Teck	Vale	Total
2018TY Components					
Operating and Maintenance	121,375	28,977	48,608	98,829	297,789
Depreciation	176,119	24,277	2,715	27,258	230,369
Return on Debt	283,906	31,197	0	20,983	336,086
Return on Equity	107,914	11,858	0	7,976	127,748
Other	444	22	(141)	(212)	113
Total Annual Amounts	689,758	96,331	51,182	154,834	992,105
2019TY Components					
Operating and Maintenance	132,715	30,750	48,989	99,740	312,194
Depreciation	231,042	25,952	2,727	27,382	287,103
Return on Debt	323,906	36,688	0	19,461	380,055
Return on Equity	131,554	14,901	0	7,904	154,359
Other	668	46	(134)	(193)	387
Total Annual Amounts	819,885	108,337	51,582	154,294	1,134,098

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- The Specifically Assigned Charges for 2018 and 2019 include new Specifically
 Assigned Assets not reflected in the charges in previous years. Table 2 provides the
- 3 capital additions for the period 2016 to 2019 that were not reflected in the
- 4 establishment of existing rates based on the 2015 Test Year.

Table 2 Specifically Assigned Asset Additions (\$)

Year	Customer	Asset Name	Capital Cost
2016	CBPP	CBFCS, 50 HZ, EXCITER O/H	23,445
2016	CBPP	CBFCS,60 HZ, EXCITER O/H	23,445
2016	CBPP	SF6 BREAKER 152T CBFTS	511,088
2018	CBPP	Upgrade Frequency Converter - CBFC	2,943,800
2016	NARL	BUSHING H1,T1,CBC TS	11,423
2016	NARL	BUSHING H1,T2,CBC TS	11,423
2016	NARL	BUSHING H2,T1,CBC TS	11,423
2016	NARL	BUSHING H2,T2,CBC TS	11,423
2016	NARL	BUSHING H3,T1,CBC TS	0
2016	NARL	BUSHING H3,T2,CBC TS	11,423
2016	NARL	TRF Upgrade T1, CBC TS (2015)	19,419
2016	NARL	TRF Upgrade T2, CBC TS (2015)	14,850
2017	NARL	Install Frequency Monitors - Various Sites	78,950
2018	NARL	Replace Instrument Transformers - Various Sites	42,070
2019	NARL	Upgrade Circuit Breakers – 2019	299,664
2016	Vale	Trans T1,Insp./Oil Process, VBN	345,511
2018	Vale	Upgrade Power Transformers - Various Sites	3,480

5 (b) The Specifically Assigned transmission assets are included as Specifically
6 Assigned Assets, as opposed to common, as they serve to benefit a single
7 customer.

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1		Hydro completed a review of the specifically assigned asset listings and filed
2		a report titled Review of Industrial Customer Specifically Assigned Assets on
3		December 21, 2017. The revisions to Attachment 1 and Attachment 2 reflect
4		these changes.
5		
6		The revised IC-NLH-103, Attachment 1 provides the complete listing of
7		specifically assigned macro assets and individual projects for Island
8		Industrial Customers, by year and including the capital cost. Attachment 1
9		has been modified to reflect the change in functionalization of \$423,928
10		from specifically assigned for Vale to common. In addition, \$669,931 for
11		Corner Brook Pulp and Paper (including Deer Lake Power) and \$907,184 for
12		North Atlantic Petroleum were also re-assigned to common.
13		
14		The revised IC-NLH-103, Attachment 2 provides the complete listing of
15		specifically assigned macro assets and individual projects for Newfoundland
16		Power, by year and including the capital cost. Attachment 2 has been
17		modified to reflect the change in functionalization of \$94,302 from
18		specifically assigned for Newfoundland Power to common.
19		
20		Π
21		
22	c)	Please refer to item (b).

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Newfoundland and Labrador Hydro

2019 Test Year Specifically Assigned Assets Details - Island Industrial Customers (\$)

		2019 Test Year Speci	fically Assigned Assets Details - Isl	and Industrial Customers (\$)	
Revised:					
System	Customer Code	In-Service Function Description	Major Asset Group	Description	Capital Cost
INT	CBPP	6/12/1967 Terminal Stations 10/15/1968 Terminal Stations	CBF Freq. Converter Stn. CBF Term Stn, Freq. Conv	DISCONNECT,29MB,CBF CS HV ARRESTORS T1,CBF TS	1,500
		1/1/1977 Terminal Stations	CBF Freq. Converter Stn.	50 CY, NEUT. GND. TRF, CBF CS	10,874
				50 CYCLE CONVERTER GEN,CBF CS	354,355
				50/60 VOLTAGE REGULATORS, CBFCS	18,288
				60 CYCLE CONVERTER GEN,CBF CS BREAKER,152,CBF CS	354,355 2,236
				BREAKER,252,CBF CS	2,238
				BREAKER,52M,CBF CS	2,236
				DISCONNECT, 129SP, CBF CS	1,500
				DISCONNECT,229SP,CBF CS	1,500
				DISCONNECT,29AT,CBF CS	1,500
				DISCONNECT,29MA,CBF CS	1,500
				GROUND,129G,CBF CS GROUND,229G,CBF CS	3,262 3,262
				LIQUID RHEOSTAT,CBF CS	19,747
				STARTING MOTOR, CBF CS	2,000
			CBF Term Stn, Freq. Conv	BUILDING - (CONCRETE) - RENOVA	85,581
				CABLES TRAYS AND CONDUIT	6,976
				CONTROL CABLES	41,517
				CONTROL, METERING AND RELAYING FIRE FIGHTING EQUIPMENT - BLDG	65,065 21,830
				FIRE PROTECTION SYSTEM	5,286
				FOUNDATION (CONCRETE) FOR EQUI	69,903
				POWER TRANSFORMER - (200KVA PW	23,066
				POWER TRANSFORMER - (37.5KV ST	13,840
				RESISTORS - (3.5 OHM RESISTOR	7,610
				RESISTORS - (3.87 OHM RESISTOR REV METERING EQUIPMENT - (LIN	7,610 2,456
				REV METERING EQUIPMENT - (LINE	1,228
				STRUCTURAL SUPPORT - (STEEL)	69,585
				SWITCHING - H.V. (BUSWORK AND	125,112
		TC A B		[]	[]
		TS Ancillary	CBF Freq. Converter Stn.	MAIN EXCITER 60 CYCLE,CBF CS PILOT EXCITER,CBF CS	33,823 2,092
		1/16/1982 TS Ancillary	CBF Freq. Converter Stn.	MAIN EXCITER,50 CYCLE,CBF CS	- 2,092
		11/30/1985 Terminal Stations	CBF Term Stn, Freq. Conv	CONTROL, METERING AND RELAYING	7,833
		7/23/1986 Terminal Stations	CBF Term Stn, Freq. Conv	FIRE PROTECTION SYSTEM - BLDG	18,968
		8/31/1987 Terminal Stations	BFD Brookfield Repeater	REV METERING EQUIP - (FIBERGL	2,661
			PAS PASADENA SUBSTATION	REV METERING EQUIP - (FIBERGLA	2,661
		9/12/1987 Terminal Stations 3/9/1988 Terminal Stations	CBF Term Stn, Freq. Conv BFD Brookfield Repeater	CONTROL, METERING AND RELAYING REV METERING EQUIP - (SANGAMO	19,765 2,522
		5/5/1908 Terminal Stations	MDR Term Stn, Massey Drive	REV METERING EQUIP - (SANGAMO	2,522
			PAS PASADENA SUBSTATION	REV METERING EQUIP - (SANGAMO	2,522
		12/15/2001 Terminal Stations	CBF Freq. Converter Stn.	COMPRESSOR 1 ,CBF CS	9,010
		[] []	[]	[]	[]
		12/31/2003 Terminal Stations	CBF Term Stn, Freq. Conv	Meter, Multifunction	31,931
		6/1/2006 General Plant 8/4/2006 General Plant	CBF Freq. Converter Stn. CBF Freq. Converter Stn.	VHF BASE STATION RADIO Telular Phonecell CDMA	13,190 1,311
		12/11/2006 Terminal Stations	CBF Freq. Converter Stn.	BATTERY CHARGER, CBF CS	7,657
		7/16/2007 Terminal Stations	CBF Term Stn, Freq. Conv	FALL ARREST PROTECTION SYSTEM	9,878
				TRANSFORMER T1, CBFTS	920,764
		12/18/2007 Terminal Stations	CBF Freq. Converter Stn.	OIL WATER SEPARATOR, CBF CS	3,050
		12/19/2007 Terminal Stations	CBF Freq. Converter Stn.	50 Hz Assessment 2006	28,009
		12/20/2007 Terminal Stations	CBF Freq. Converter Stn.	60 Hz Assessment, 2006 VENTILATION UPGRADE 2006	28,009 33,135
		[] []	[]		[]
		12/19/2008 Terminal Stations	CBF Term Stn, Freq. Conv	WALL BUSHING 129TA APH, CBF TS	6,923
				WALL BUSHING 129TA BPH, CBF TS	6,923
				WALL BUSHING 129TA CPH, CBF TS	6,923
				WALL BUSHING 229TB APH, CBF TS	6,923
				WALL BUSHING 229TB BPH, CBF TS WALL BUSHING 229TB CPH, CBF TS	6,923 6,923
		12/29/2008 Terminal Stations	CBF Freq. Converter Stn.	50 CY ROTOR REWIND, CBFCS	350,925
				60 CY ROTOR REWIND, CBFCS	727,922
				BEARING # 4, CBFCS	85,254
				VENTILATION UPGRADE 2008 CBFCS	616,592
			CBF Term Stn, Freq. Conv	WALL BUSHING T1 A PH, CBF TS	22,757 22 757
				WALL BUSHING T1 B PH, CBF TS WALL BUSHING T1 C PH, CBF TS	22,757 22,757
					22,131

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	12/14/2009 General Plant Terminal Stations	CBF Freq. Converter Stn. CBF Freq. Converter Stn.	WALL BUSHING T2 A PH, CBF TS WALL BUSHING T2 B PH, CBF TS WALL BUSHING T2 C PH, CBF TS PHONE BOOTH, CBF CS AVR 50CY, CBF CS	22,757 22,757 22,757 24,167 70,079
	TS Ancillary 12/8/2010 Terminal Stations	CBF Freq. Converter Stn. CBF Freq. Converter Stn.	LIQUID RHEOSTAT, CBF CS SYNCHRONIZER, CBF CS AVR 60 CY, CBF CS SWITCH UPGRADE, 129, CBF CS	671,473 87,133 70,090 52,769
	1/14/2011 Terminal Stations 8/23/2012 General Plant 12/16/2013 Terminal Stations	CBF Freq. Converter Stn. CBF Freq. Converter Stn. CBF Freq. Converter Stn. CBF Freq. Converter Stn.	125 VDC BATTERIES, CBF CS TOOL AIR DRYER 1, CBF CS	36,387 7,500 57,186
			AIR DRYER 2, CBF CS AIR RECEIVER, CBF CS COMP AIR SYSTEM UPGRADE (2013) COMPRESSOR 2, CBF CS COMPRESSOR CONTROL PANEL DEW POINT MONITOR, CBF CS Upgrade, Compressor 1 CBF CS	57,186 22,874 160,121 30,499 22,874 13,343 17,156
	12/1/2014 General Plant	CBF Freq. Converter Stn.	FSK DATA MODEM	3,345
	12/10/2014 General Plant 12/12/2014 Terminal Stations	CBF Freq. Converter Stn. CBF Freq. Converter Stn.	RTU PRV, DRYERS 1	56,859 408
		ebi ricq. converter sui.	PRV, DRYERS 2 PRV, DRYERS 3	408 408
			PRV, MAIN PRV,DRYERS 4	1,212 408
	12/31/2014 Terminal Stations	CBC Term Stn, Come By Chance	BUSHING X2,T2 CBF TS	10,611
		CBF Freq. Converter Stn.	BUSHING X3,T2 CBF TS 3500 Vibration Monitoring	10,611 304,915
				[]
	11/16/2015 Terminal Stations	CBF Term Stn, Freq. Conv	BREAKER,152T,CBFTS	317,955
	10/28/2016 Terminal Stations	CBF Freq. Converter Stn.	CBFCS, 50 HZ, EXCITER O/H	23,445
		CBF Term Stn, Freq. Conv	CBFCS,60 HZ, EXCITER O/H SF6 BREAKER 152T CBFTS	23,445 511,088
	12/1/2018 Terminal Stations	CBF Freq. Converter Stn.	Upgrade Frequency Converter - CBFC	2,943,800
CBPP Total Deer Lake	1/1/1967 Terminal Stations	MDR Term Stn, Massey Drive	EXPORT METER, TYPE DSW-64 BY C	10,076,855 625
	1, 1, 1907 Terriniar etations	MDR Term Stil, Massey Drive	IMPORT METER, TYPE DSW-64	625
	[] []	[]	IMPORT METER, TYPE DSW-64 []	625 []
		[] DLK DEER LAKE POWER MDR Term Stn, Massey Drive	IMPORT METER, TYPE DSW-64 [] DISCONNECT,B4L17-1,MDR TS REV METERING EQUIP - (SANGAMO REVENUE METERING EQUIPMENT	625 [] 16,666 6,431 7,064
Deer Lake Tota	[] [] 5/21/1983 Terminal Stations 9/19/1988 Terminal Stations	[] DLK DEER LAKE POWER	IMPORT METER, TYPE DSW-64 [] DISCONNECT,B4L17-1,MDR TS REV METERING EQUIP - (SANGAMO	625 [] 16,666 6,431 7,064 4,148 896
Deer Lake Tota NARL	[] [] 5/21/1983 Terminal Stations 9/19/1988 Terminal Stations	[] DLK DEER LAKE POWER MDR Term Stn, Massey Drive PAS PASADENA SUBSTATION	IMPORT METER, TYPE DSW-64 [] DISCONNECT,B4L17-1,MDR TS REV METERING EQUIP - (SANGAMO REVENUE METERING EQUIPMENT REV METERING EQUIP - (SANGAMO	625 [] 16,666 6,431 7,064 4,148
	[] [] 5/21/1983 Terminal Stations 9/19/1988 Terminal Stations al	[] DLK DEER LAKE POWER MDR Term Stn, Massey Drive PAS PASADENA SUBSTATION DLK DEER LAKE POWER []	IMPORT METER, TYPE DSW-64 [] DISCONNECT,B4L17-1,MDR TS REV METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SAN [] [] GROUND,B1AG,CBC TS GROUND,B2AG,CBC TS	625 [] 16,666 6,431 7,064 4,148 896 36,454 [] [] [] 6,780 6,780 6,780
	[] [] 5/21/1983 Terminal Stations 9/19/1988 Terminal Stations al [] [] []	[] DLK DEER LAKE POWER MDR Term Stn, Massey Drive PAS PASADENA SUBSTATION DLK DEER LAKE POWER [] []	IMPORT METER, TYPE DSW-64 [] DISCONNECT,B4L17-1,MDR TS REV METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SAN [] [] GROUND,B1AG,CBC TS [] [] []	625 [] 16,666 6,431 7,064 4,148 896 36,454 [] [] [] 6,780 6,780 [] []
	[] [] 5/21/1983 Terminal Stations 9/19/1988 Terminal Stations al [] [] [] [] 1/1/1972 Terminal Stations	[] DLK DEER LAKE POWER MDR Term Stn, Massey Drive PAS PASADENA SUBSTATION DLK DEER LAKE POWER [] [] CBC Term Stn, Come By Chance	IMPORT METER, TYPE DSW-64 [] DISCONNECT,B4L17-1,MDR TS REV METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SAN [] [] GROUND,B1AG,CBC TS [] [] [] [] [] [] [] [] [] [] [] [] []	625 [] [] [] [] [] [] [] [] [] [] [] [] []
	[] [] 5/21/1983 Terminal Stations 9/19/1988 Terminal Stations al [] [] [] [] 1/1/1972 Terminal Stations	[] DLK DEER LAKE POWER MDR Term Stn, Massey Drive PAS PASADENA SUBSTATION DLK DEER LAKE POWER [] [] CBC Term Stn, Come By Chance	IMPORT METER, TYPE DSW-64 [] DISCONNECT,B4L17-1,MDR TS REV METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SANGAMO [] [] [] [] [] [] [] [] [] [] [] [] []	625 [] 16,666 6,431 7,064 4,148 896 36,454 [] [] 6,780 6,780 [] [] [] [] [] [] [] [] [] [] [] [] []
	[] [] 5/21/1983 Terminal Stations 9/19/1988 Terminal Stations al [] [] [] [] 1/1/1972 Terminal Stations	[] DLK DEER LAKE POWER MDR Term Stn, Massey Drive PAS PASADENA SUBSTATION DLK DEER LAKE POWER [] [] CBC Term Stn, Come By Chance	IMPORT METER, TYPE DSW-64 [] DISCONNECT, B4L17-1, MDR TS REV METERING EQUIP - (SANGAMO REVENUE METERING EQUI	625 [] [] [] [] [] [] [] [] [] [] [] [] []
	[] [] 5/21/1983 Terminal Stations 9/19/1988 Terminal Stations a [] [] [] 1/1/1972 Terminal Stations [] []	[] DLK DEER LAKE POWER MDR Term Stn, Massey Drive PAS PASADENA SUBSTATION DLK DEER LAKE POWER [] CBC Term Stn, Come By Chance [] []	IMPORT METER, TYPE DSW-64 [] DISCONNECT,B4L17-1,MDR TS REV METERING EQUIP - (SANGAMO REVENUE METERING EQUIP - (SANGAMO [] [] [] [] [] [] [] [] [] [] [] [] []	625 [] [] [] [] [] [] [] [] [] [] [] [] []

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	[] []	[]	[]	[]
	[] []	[]	[]	[]
			[]	[]
	[] [] 10/1/1002 Terminal Stations	[] CBC Term Stn, Come By Chance	[] REVENUE METERING EQUIP - (DATA	[]
	10/1/1992 Terminal Stations			2,772
	[] []	[]	[]	[]
	3/10/1997 Terminal Stations	CBC Term Stn, Come By Chance	DIGITAL METERS, FULLY CONTRIBUT	2,106
	[] []	[]	[]	[]
	12/15/2008 Terminal Stations	CBC Term Stn, Come By Chance	HV ARRESTORS T1, CBC TS	9,158
	4/8/2009 Terminal Stations	CBC Term Stn, Come By Chance	HV ARRESTORS T1,CBC (INSTALL)	1,600
	4/20/2009 Terminal Stations	CBC Term Stn, Come By Chance	HV ARRESTERS T2, CBC TS	21,600
	12/14/2009 Terminal Stations	CBC Term Stn, Come By Chance	FALL ARREST PLATES T1, CBC TS	2,102
	[] []	[]	FALL ARREST PLATES T2, CBC TS	2,102
	12/31/2014 Terminal Stations	CBC Term Stn, Come By Chance	BUSHING H1,T1 CBC TS	31,054
	,,		BUSHING H1,T2 CBC TS	23,363
			BUSHING H2,T1 CBC TS	31,054
			BUSHING H2,T2 CBC TS	23,363
			BUSHING H3,T1 CBC TS	31,054
			BUSHING H3,T2 CBC TS	23,363
	[] [] 9/29/2015 Terminal Stations	[] CBC Term Stn, Come By Chance	[] Disconnect B1T1 - CBC	[]
	11/26/2016 Terminal Stations	CBC Term Stn, Come By Chance	BUSHING H1,T1,CBC TS	123,505 11,423
		ebe renn stil, come by chance	BUSHING H1,T2,CBC TS	11,423
			BUSHING H2,T1,CBC TS	11,423
			BUSHING H2,T2,CBC TS	11,423
			BUSHING H3,T1,CBC TS	-
			BUSHING H3,T2,CBC TS	11,423
			TRF Upgrade T1, CBC TS (2015)	19,419
	12/21/2016 Tree emission	CDC Tarres Star Carros Du Characa	TRF Upgrade T2, CBC TS (2015)	14,850
	12/31/2016 Transmission 12/1/2017 Terminal Stations	CBC Term Stn, Come By Chance BIF Bishops Falls Regional	DISCONNECT, B2T2 CBC TS Install Frequency Monitors - Various Sites	150,941 78,950
	12/1/2018 Terminal Stations	BIF Bishops Falls Regional	Replace Instrument Transformers - Various Sites	42,070
	12/1/2019 Terminal Stations	BIF Bishops Falls Regional	Upgrade Circuit Breakers - 2019	299,664
NARL Total				1,473,109
Teck	12/19/2005 Terminal Stations	BUC Term Stn, Buchans	CONTROL CABLE, TL264, BUC TS	11,566
			DISCONNECT, B2L64-1, BUC TS	12,238
			DISCONNECT, B2L64-2, BUC TS	22,328
		DDD Tarres Cha. Durals David	TL264 PROTECTION, BUC TS	67,629
		DPD Term Stn, Duck Pond	BUS WORK, DPD TS GROUNDING, DPD TS	6,333 7,407
			POWER & CONTROL CABLE, DPD TS	15,351
			STATION INSULATORS, DPDTS	4,187
			WOOD SUPPORT STRUCT, DPD TS	15,349
	12/21/2005 Terminal Stations	DPD Term Stn, Duck Pond	DISCONNECT, L64T1, DPD TS	37,894
			T1AG, DPD TS	14,814
			TRANSFORMER T1 PROTECTION	89,635
	1/4/2006 Terminal Stations	DPD Term Stn, Duck Pond	TRANSFORMER, T1 DPD TS HV ARRESTERS T1, DPD TS	487,893 15,565
		Drb Term Stil, Duck Fond	LV ARRESTERS T1, DPD TS	7,622
			NEUTRAL GROUND RESISTOR	15,887
	1/20/2006 Terminal Stations	BUC Term Stn, Buchans	BREAKER, B2L64, BUC TS	78,256
	Transmission	BIF TL 264, BUC to DPD	266.8 ACSR aluminum cond.	705,521
			40 ft wood poles	930,734
			45 ft wood poles	607,657
			50 ft wood poles	173,339
			55ft wood poles 60ft wood poles	69,729 72,447
			65ft wood poles	41,085
			aircraft warning markers.	78,390
			post type insulators	543,289
			Right Of Ways	863,709
			suspension insulators	154,002
Tool Total			Type D Structures	294,460 E 444 31E
Teck Total Vale	1/1/1968 Transmission	WHB TL 208, WAV to LHR	ANCHORS FOR GUYED TOWERS	5,444,315 25,734
VUIC	יווטטער די	WID IE 200, WAY IU LIIN	CONDUCTOR 795 MCM ACSR 26/7	25,734 99,443
			COUNTERPOISE	10,367
			FOUNDATIONS FOR METAL TOWERS	55,580
			METAL TOWERS (GUYED)	102,603
			METAL TOWERS (RIDGED)	65,218
			Overhead Ground Wire	5,263

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		RIGHT-OF-WAY	13,753
1/1/1969 Terminal Stations	WAV Term Stn, Westerm Avalon	PT TL208 B PH,WAV TS	5,684
11/30/1995 Transmission	WHB TL 208, WAV to LHR	RIGHT OF WAY	8,637
		[]	[]
1/10/2012 Terminal Stations	VBN Voisey's Bay Nickel	125 VDC CHARGER, VBN TS	55,807
1/12/2012 Terminal Stations	VBN Voisey's Bay Nickel	125 VDC DIST PANEL, VBN TS	27,330
1/20/2012 Terminal Stations	VBN Voisey's Bay Nickel	125 VDC BATTERIES, VBN TS	79,409
		AC DISTRIBUTION PANEL, VBN TS	11,601
		BREAKER FAIL PROT, VBN TS	63,841
		BREAKER, B1T1, VBN TS BREAKER, B1T2, VBN TS	369,138 369,138
		BUS WORK, VBN TS	159,732
		BUSHING H1, T1, VBN TS	9,622
		BUSHING H1, T2, VBN TS	9,622
		BUSHING H2, T1, VBN TS	9,622
		BUSHING H2, T2, VBN TS	9,622
		BUSHING H3, T1, VBN TS	9,622
		BUSHING H3, T2, VBN TS BUSHING X0, T1, VBN TS	9,622 2,594
		BUSHING X0, T2, VBN TS	2,594
		BUSHING X1, T1, VBN TS	2,594
		BUSHING X1, T2, VBN TS	2,594
		BUSHING X2, T1, VBN TS	2,594
		BUSHING X2, T2, VBN TS	2,594
		BUSHING X3, T1, VBN TS	2,594
		BUSHING X3, T2, VBN TS	2,594
		BUSHING YO, T1, VBN TS BUSHING YO, T2, VBN TS	2,594 2,594
		BUSHING Y1, T1, VBN TS	2,594
		BUSHING Y1, T2, VBN TS	2,594
		BUSHING Y2, T1, VBN TS	2,594
		BUSHING Y2, T2, VBN TS	2,594
		BUSHING Y3, T1, VBN TS	2,594
		BUSHING Y3, T2, VBN TS CABLE RACEWAY, VBN TS	2,594 52,094
		DISCONNECT, B1L08, VBN TS	-
		DISCONNECT, B1T1-1, VBN TS	-
		DISCONNECT, B1T2-1, VBN TS	112,651
		FENCE, VBN TS	3,431
		FIRE PROT / DET, VBN TS	1,245
		GND SW, LO8G, VBN TS	56,451
		GROUNDING, VBN TS HEAT,LIGHT,VENT,SECUR,VBN TS	37,771 26,166
		HV ARRESTERS, T1, VBN TS	4,937
		HV ARRESTERS, T2, VBN TS	4,937
		LV (X) ARRESTERS, T1, VBN TS	2,594
		LV (Y) ARRESTERS, T1, VBN TS	2,594
		LV (Y) ARRESTERS, T2, VBN TS	2,594
		LV(X) ARRESTERS, T2, VBN TS NEUT GND RESISTOR(X) T2 VBN TS	2,594
		NEUT GND RESISTOR(X) 12 VBN TS NEUT GND RESISTOR(X)T1, VBN TS	4,937
		NEUT GND RESISTOR(Y) T2 VBN TS	4,937
		NEUT GND RESISTOR(Y)T1, VBN TS	-
		POST INSULATORS(230KV), VBN TS	78,501
		POWER & CONTROL CABLES, VBN TS	439,120
		PT B1 C PH, VBN TS	52,334
		PT, B1, A PH, VBN TS PT, B1, B PH, VBN TS	52,334 52,334
		REVENUE METERING, VBN TS	27,330
		STATION CONTROL, HMI, VBN TS	89,185
		SUPPORT STR, FOOTINGS, VBN TS	28,885
		T1 PROTECTION A, VBN TS	114,529
		T1 PROTECTION B, VBN TS	114,529
		T2 PROTECTION A, VBN TS T2 PTOTECTION B, VBN TS	114,529 114,529
		TAP CHANGER, T1, VBN TS	9,622
		TAP CHANGER, T2, VBN TS	9,622
		TL208 PROTECTION, VBN TS	79,249
		TRANSFORMER T1, VBN TS	-
		TRANSFORMER T2, VBN TS	401,880
	n	YARD LIGHTING, VBN TS	26,166
	[]	[]	[]

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				WAV Term Stn, Westerm Avalon	TL208 PROTECTION, WAV TS	160,443
		[]	[]	[]	[]	[]
		[]	[]	[]	[]	[]
					[]	[]
					[]	[]
					[]	[]
		10/17/2012 Tra	nsmission	WHB TL 208, WAV to LHR	AA236 Type , Steel Towers	1,259,888
					Anchors For V-towers	168,324
					A-Type (CAC) Steel Tower	122,482
					DD236 Type Steel Towers	452,758
					NDD Type Steel Tower SS	398,307
					Tower Foundations Self S	3,125,973
		10/18/2012 Tra	nsmission	WHB TL 208, WAV to LHR	# 1 Steel Counterpoise	43,379
					804 kmcil Conductor	299,026
					Insulators Suspension	401,727
					Overhead Ground Wire	83,485
					suspension insulators	122,903
		6/28/2016 Ter	minal Stations	VBN Voisey's Bay Nickel	Trans T1, Insp./Oil Process, VBN	345,511
		12/1/2018 Ter	minal Stations	BIF Bishops Falls Regional	Upgrade Power Transformers - Various Sites	3,480
	Vale Total					10,739,813
INT Total						75,485,354

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Newfoundland and Labrador Hydro

			2019 Test Year Spe	ecifically Assigned Assets Details - N	Newfoundland Power (\$)	
Revised:	Customer					
System	Code	In-Service	Function Description	Major Asset Group	Description	Capital Cost
INT	NP	[]	[]	[]	[]	
		[]	[]	[]	[]	[]
		[]	[]	[]	[]	[]
		[]	[]	[]	[]	[]
		[]	[]	[]	[]	[]
			56 Terminal Stations	SSD Term Stn, Sunnyside	METERING TANK,SSD TS	2,500
		1/1/196	57 Terminal Stations	MDR Term Stn, Massey Drive	DISCONNECT, B2L352-1, MDR TS	2,913
					DISCONNECT, B2L356-1, MDR TS	2,913
					DISCONNECT,B3L351-1,MDR TS DISCONNECT,B3L357-1,MDR TS	2,913 2,913
					DISCONNECT, B4L1-1, MDR TS	-
					EXPORT METER, TYPE DSW-64 BY C	625
					IMPORT METER, TYPE DSW-64 BY C	625
		r 1	r 1	WAV Term Stn, Westerm Avalon	TRANSFORMER T4, WAV TS	143,000
			[]	[]	[]	[]
			58 Terminal Stations	BBK Bottom Brook	CONTROL, METERING & RELAY PANE	8,277
					CT 400L A PH,BBK TS	1,654
					CT 400L B PH,BBK TS	1,654
					CT 400L C PH,BBK TS	1,654
					DISCONNECT,B2T2,BBK TS TRANSFORMER T2,BBK TS	106,823
				BLA Term Stn, Bay L Argent	BUS WORK, BLA TS	4,762
					CONTROL METERING & RELAY PANEL	6,920
					FOUNDATIONS (CONCRETE) FOR EQU	2,853
					WOOD POLE STRUCT - (2 -45' WO WOOD POLE STRUCT - (4 - 25' W	541 1,083
					WOOD POLE STRUCT - (4 - 40' W	1,083
				DLS Term Stn, Doyles	BUILDING STRUCTURE, DLS TS	31,912
					Buswork & Hardware	6,630
					CABLE TRENCH -124' @ 30" WIDE CONCRETE FOUNDATION FOR EQUIP.	14,574 20,869
					CONTROL CABLE	6,882
					CONTROL, METERING RELAYING PAN	6,449
					CONTROL, METERING & RELAYING PA	11,084
					DISCONNECT SWITCH WITH GRND SW DISCONNECT SWITCH WITH GRND.SW	2,782
					DISCONNECT SWITCH WITH GRND.SW DISCONNECT SWITCH, 138 KV, ITE	1,358 6,200
					DISCONNECT SWITCH, 69 KV, ITE,	2,462
					DISCONNECT, B1L15-1, DLS TS	2,462
					DISCONNECT, B1T1-1, DLS TS	2,462
					FENCE,DLS TS GROUND,L14AG,DLS TS	5,392 2,782
					LAND IMPROVEMENT (LAND CLEARIN	19,397
					LIGHTING FIXTURE	1,818
					LIGHTINH FIXTURE	909
					post type insulators PUMP SYSTEM	353 1,149
					SEWAGE SYSTEM, DLS TS	2,792
					STRUCTURAL SUPPORT - STEEL, 25	18,124
					Suspension Insulators 50KV	240
				GBA Term Stn, Grand Bay	WATER SUPPLY SYSTEM - WELL @ 1 PT TL215 A PH,GBA TS	6,140 2,912
				abit term still, alana bay	PT TL215 B PH,GBA TS	2,912
					PT TL215 C PH,GBA TS	2,912
				LLK Term Stn, Linton Lake	REVENUE METER - TERMINAL - LIN	4,041
			Transmission	SVL TL 214, BBK to DLS	REVENUE METERING - TERMINAL - ANCHORS FOR GUYED TOWERS	1,959 267,803
			manonnoolUll	JVE TE 214, DOK LO DES	CONDUCTOR 266.8 MCM ACSR 26/7	384,473
					FOUNDATIONS FOR METAL TOWERS	296,936
					METAL TOWERS (GUYED)	735,544
					METAL TOWERS (RIDGED)	35,930
					Overhead Ground Wire RIGHT-OF-WAY	3,544 198,434
				SVL TL 215, DLS to PAB	153.6 ACSR, 6/13 STR,	90,025
					4/0 BARE ACSR,6/1 STR, PENGUIN	109,415
					RIGHT-OF-WAY	22,195
					wood pole struct- 1 pole WOOD POLE STRUCTURES (3 PO	329,806 34,672
						54,072

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	WHB TL 216, WAV to BLK	CONDUCTOR	37,462
		RIGHT-OF-WAY	1,626
		SUSPENSION TYPE INSULATORS	5,635
		wood pole structures	70,278
4/16/1968 Terminal Stations	DLS Term Stn, Doyles	ANNUNCIATOR, DLS TS	16,506
	SPL Term Stn, Springdale	REVENUE METERING, SPL TS	2,392
6/12/1968 Terminal Stations	DLS Term Stn, Doyles	PT B1 A PH,DLS T.S.	-
		PT B1 B PH,DLS TS	-
		PT B1 C PH,DLS TS	-
10/15/1968 Terminal Stations	HRD Term Stn, Holyrood	PT TL214 B PH & W/TRAP,DLS TS HV ARRESTORS T7,HRD TS	- 16,174
10/13/1908 Terminal Stations	LLK Term Stn, Linton Lake	Buswork & Hardware, LLK TS	14,579
	LER Term Stil, Linton Lake	Cable Raceway, LLK TS	1,549
1/1/1969 Terminal Stations	BLA Term Stn, Bay L Argent	SWITCHING -H.V(138 KV DISC S	1,379
1, 1, 1900 Terminal Stations	bet reini bill, bill, bill, engene	SWITCHING -H.V.(138KV DISC SWI	1,379
	RVH Riverhead Terminal Station	BUSWORK & HARDWARE - SWITCHING	10,000
		CONTROL METERING & RELAY PANEL	4,000
		FENCING - RIVERHEAD	4,000
		METER UNIT - CONTROL METERING	3,000
		OIL CIRCUIT BREAKER - RIVERHEA	16,000
		POWER TRANSFORMER - RIVEHEAD	35,000
		SWITCHING - H.V DISCONNECT	11,000
		SWITCHING - RECLOSURES - RIVER	6,000
	TRP Trepassey Terminal Station	FENCING - TREPASSEY	4,000
		METER UNIT - CONTROL METERING	3,000
		SWITCHING - BUSWORK & HARDWARE	8,000
		SWITCHING - H.V DISCONNECT	9,000
		SWITCHING - RECLOSURES - TREPA TRANSFORMER - 69KV - 25/12.5KV	6,000 34,000
	WAV Term Stn, Westerm Avalon	CT 64L A PH,WAV TS	9,723
	WAV Term Stil, Westerm Avaion	CT 64L B PH, WAV TS	9,723
		CT 64L C PH,WAV TS	9,723
		DISCONNECT, B3T4, WAV TS	19,327
		DISCONNECT, B3T5, WAV TS	34,362
		TRANSFORMER T3, WAV TS	187,163
Transmission	WHB TL 213, BLK To TRP	CONDUCTOR 266.8 MCM ACSA	252,646
		INSULATORS - SUSPENSION TYPE	50,399
		RIGHT-OF-WAY	85,290
		WOOD POLE STRUCTURE	420,665
6/12/1969 Terminal Stations	BBK Bottom Brook	DISCONNECT,L400T2-1,BBK TS	3,115
		PT TL214 B PH & W/TRAP,BBK TS	-
1/1/1970 Terminal Stations	BLK Blaketown Terminal Station	BUSWORK & HARDWARE - BLAKETOWN	6,594
		CIRCUIT BREAKER - BLAKETOWN- 6	17,340
		CONTROL METERING & RELAY PANEL DISCONNECT SWITCHES - BLAKETOW	7,912
		TRANSFORMER - 69KV - BLAKETOWN	5,330 6,824
	HRD Term Stn, Holyrood	BREAKER,B13B15,HRD TS	176,151
	The Term Stil, Holyrood	BREAKER, B8L39, HRD TS	-
		CT B13B15 A PH,HRD TS	21,335
		CT B13B15 B PH,HRD TS	21,335
		CT B13B15 C PH,HRD TS	14,067
		CT B8L39 B PH,HRD TS	8,034
		CT B8L39 C PH, HRD TS	8,034
		CT B8T6 A PH,HRD TS	6,398
		CT B8T6 B PH,HRD TS	6,398
		CT B8T6 C PH,HRD TS	6,398
		CT B8T7 A PH,HRD TS	6,398
		CT B8T7 B PH,HRD TS	6,398
		CT B8T7 C PH,HRD TS	6,398
		DISCONNECT, B13B15-1, HRD TS	16,701
		DISCONNECT,B13B15-2,HRD TS DISCONNECT,B15T6,HRD TS	16,701 3,383
		DISCONNECT, B15T7, HRD TS	37,764
		DISCONNECT, B15T8, HRD TS	37,764
		DISCONNECT, B8L39-1, HRD TS	-
		DISCONNECT, B8L39-2, HRD TS	-
		DISCONNECT, B8T6, HRD TS	84,874
		DISCONNECT, B8T7, HRD TS	84,874
		DISCONNECT, B8T8, HRD TS	84,874
		POWER TRANSFORMER - (INST COST	40,117
		PT B8 A PH,HRD TS	-
		PT B8 B PH,HRD TS	-
		PT B8 C PH,HRD TS	-
		TRANSFORMER T7, HRD TS	180,337
	SPL Term Stn, Springdale	EXPORT DEMAND METER - REV. MET	480

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	WAV Term Stn, Westerm Avalon	BREAKER,B1B3,WAV TS	52,534
		BREAKER,B2T2,WAV TS	19,125
		BREAKER,B4L64,WAV TS	55,442
		CIRCUIT BREAKER - (69KV OIL F	19,125
		CIRCUIT SWITCHER, B1T1, WAV TS	36,816
		CIRCUIT SWITCHER, B1T2, WAV TS	36,816 5,607
		CT B1B3 A PH,WAV TS CT B1B3 B PH,WAV TS	5,607
		CT B1B3 C PH,WAV TS	5,607
		CT B4T3 A PH,WAV TS	2,982
		CT B4T3 B PH, WAV TS	2,982
		CT B4T3 C PH,WAV TS	2,982
		CT B4T4 A PH,WAV TS	2,982
		CT B4T4 B PH,WAV TS	2,982
		CT B4T4 C PH,WAV TS	2,982 6,679
		DISCONNECT,B1B3-1,WAV TS DISCONNECT,B1B3-2,WAV TS	6,679
		DISCONNECT,B2T1-1,WAV TS	4,869
		DISCONNECT, B2T2-1, WAV TS	4,869
		DISCONNECT, B3T3, WAV TS	6,679
		POWER TRF - (230KV PWR TRF BY	184,349
		POWER TRF - (230KV PWR TRF BY	171,773
		PT T1 B-C PH, WAV TS	-
1/1/1971 Terminal Stations	SVL Term Stn, Stpville Gas	PT T2 B-C PH,WAV TS ADD/T COST -GROUND SWITCH , 69	- 1,889
1/1/1972 Terminal Stations	BLA Term Stn, Bay L Argent	DISCONNECT,L12-1,BLA TS	17,709
_, _,		DISCONNECT,L12-2,BLA TS	17,709
	MKS Term Stn, Monkstown	METERING TANK, MKS TS	7,362
1/1/1974 Terminal Stations	GBA Term Stn, Grand Bay	CT TL215 A PH,GBA TS	3,117
		CT TL215 B PH,GBA TS	3,117
		CT,TL215 C PH,GBA TS	3,117
[] []	HWD Term Stn, Hardwoods []	REVENUE METERING EQUIP - (REVE	2,200
	[]	[]	
[] []	[]	[]	[]
[] []	[]	[]	[]
1/1/1976 Terminal Stations	HRD Term Stn, Holyrood		243 6,531
		LAND IMPROVEMENTS	
		MOTOR MECH FOR 230KV DISCONNEC	5,289
1/1/1977 Terminal Stations	BBK Bottom Brook	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND	5,289 2,298
1/1/1977 Terminal Stations Transmission	BBK Bottom Brook SVL TL 215, DLS to PAB	MOTOR MECH FOR 230KV DISCONNEC	5,289
		MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY	5,289 2,298 1,038
Transmission	SVL TL 215, DLS to PAB	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65	5,289 2,298 1,038 2,047 2,157 600
Transmission 6/12/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65	5,289 2,298 1,038 2,047 2,157 600 600
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER	5,289 2,298 1,038 2,047 2,157 600 600 1,201
Transmission 6/12/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY	5,289 2,298 1,038 2,047 600 600 1,201 1,429
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY	5,289 2,298 1,038 2,047 600 600 1,201 1,429
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS	5,289 2,298 1,038 2,047 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 DEMAND METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL ABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 DEMAND METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL ABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL CABLE CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 DEMAND METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL CABLE CONTROL CABLE CONTROL CABLE CONTROL CABLE CONTROL CORCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 DEMAND METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL ABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I	5,289 2,298 1,038 2,047 2,157 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRAF.	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 1,71,730
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRANCING AND RELAYING - AND MENTER SWITCHING - H. V. (POST TYPE I POWER TRENCH AND DUCTS	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL CABLE CONTROL ABLE CONTROL METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRENCH AND DUCTS CABLE TRENCH AND DUCTS CONTROL CABLE `	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390 20,565
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRANCING AND RELAYING - AND MENTER SWITCHING - H. V. (POST TYPE I POWER TRENCH AND DUCTS	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK, DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER, SANGAMO, TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRE - (230KV PWR TRF BY CABLE TRENCH AND DUCTS CONTROL CABLE ` CONTROL CABLE ` CONTROL, METERING AND RELAYING FENCING FOUNDATION (CONCRETE) FOR EQUI	5,289 2,298 1,038 2,047 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390 20,565 16,316 7,043 132,552
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 DEMAND METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRE - (230KV PWR TRF BY CABLE TRENCH AND DUCTS CONTROL CABLE ' CONTROL CABLE ' CONTROL CABLE CONTROL CONCRETE) FOR EQUI GROUNDATION (CONCRETE) FOR EQUI GROUNDATION (CONCRETE) FOR EQUI GROUNDATION (CONCRETE) FOR EQUI GROUNDATION (CONCRETE) FOR EQUI GROUNDING	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390 20,565 16,316 7,043 132,552 19,744
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRENCH AND DUCTS CONTROL CABLE ` CONTROL CABLE ` CONTROL ABLE ` CONTROL ABLE ` CONTROL ABLE ` CONTROL ABLE ` CONTROL CABLE ` CONTROL ABLE ` CONTROL ABLE ` CONTROL ABLE ` CONTROL ABLE ` CONTROL ABLE ` CONTROL (METERING AND RELAYING FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390 20,565 16,316 7,043 132,552 19,744
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRENCH AND DUCTS CONTROL CABLE [°] CONTROL ABLE [°] CONTROL AMETERING AND RELAYING FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD REVENUE METERING EQUIPMENT - (5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390 20,565 16,316 7,043 132,552 19,744 1,668 2,920
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRACH AND DUCTS CONTROL CABLE ' CONTROL CABLE CONTROL CABLE ' CONTROL CABLE ' CONTROL, METERING AND RELAYING FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD REVENUE METERING EQUIPMENT - (STRU;CTURAL SUPPORTS - STEEL	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390 20,565 16,316 7,043 132,552 19,744 1,668 2,920 63,944
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL METERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRENCH AND DUCTS CONTROL CABLE ` CONTROL CABLE ` CONTROL CABLE ` CONTROL, METERING AND RELAYING FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD REVENUE METERING AND RELAYING FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD REVENUE METERING EQUIPMENT - (STRU;CTURAL SUPPORTS - STEEL SWITCHING - H. V. (230KV GROU	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390 20,565 16,316 7,043 132,552 19,744 1,668 2,920 63,944 2,145
Transmission 6/12/1977 Terminal Stations 7/17/1977 Terminal Stations 1/1/1978 Terminal Stations Transmission TS Export	SVL TL 215, DLS to PAB DLK Term Stn, Deer Lake BBK Bottom Brook GBA Term Stn, Grand Bay HLY Term Stn, Howley HRD Term Stn, Holyrood SVL Term Stn, Stpville Gas SVL TL 215, DLS to PAB HRD Term Stn, Holyrood HRD Term Stn, Holyrood	MOTOR MECH FOR 230KV DISCONNEC SWITCHING - H. V. (BUSWORK AND GROUND SWITCH, 69 KV, HAND BY ADD. COST RE ASSET 011557 METERING TANK,DLK TS (N.POWER) EXPORT METER, DSW-65 IMPORT METER, DSW-65 DEMAND METER DEMAND ENERGY METER,SANGAMO,TY 138KV MOTORIZED DISC SWITCH BY CABLE TRENCH AND DUCTS CONTROL CABLE CONTROL, METERING AND RELAYING FOUNDATIONS (CONCRETE) FOR EQU GROUNDING LAND IMPROVEMENTS LIGHTING SYSTEM - SWITCHYARD POWER TRANSFORMER - (INST COST STRUCTURAL SUPPORT - STEEL SWITCHING - H.V. (BUSWORK AND CONTROL MTERING & RELAYING PAN GROUND SWITCH, 69 KV BY KEANRE ADD. COST RE ASSET 11557 SWITCHING - H. V. (POST TYPE I POWER TRACH AND DUCTS CONTROL CABLE ' CONTROL CABLE CONTROL CABLE ' CONTROL CABLE ' CONTROL, METERING AND RELAYING FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD FENCING FOUNDATION (CONCRETE) FOR EQUI GROUNDING LIGHTING SYSTEM - SWITCHYARD REVENUE METERING EQUIPMENT - (STRU;CTURAL SUPPORTS - STEEL	5,289 2,298 1,038 2,047 2,157 600 600 1,201 1,429 10,506 11,636 8,468 21,029 21,778 5,732 17,042 5,539 40,440 55,630 16,553 5,151 1,579 125 1,787 171,730 1,390 20,565 16,316 7,043 132,552 19,744 1,668 2,920 63,944

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		SWITCHING - H.V. (BUSWORK AND	28,041
1/1/1979 Terminal Stations	HRD Term Stn, Holyrood	REVENUE METERING EQUIPMENT - (REV METERING EQUIP - (TERM ME	1,343 703
2/1/1979 Terminal Stations	OPD Term Stn, Oxen Pond WAV Term Stn, Westerm Avalon	CONTROL CABLE - (ADDT COST)	8,284
	wav renn stil, western Avalon	CONTROL, METERING AND RELAYING	45,623
		GROUNDING - (ADDT COST)	1,086
		LIGHTING SYSTEM - SWITCHYARD (599
		POWER TRANSFORMER - (ADD'T CO	82,495
		STRUCTURAL SUPPORTS - STEEL	15,254
		SWITCHING - H. V. (138KV MOTO	7,131
		SWITCHING - H. V. (BUSWORK AN	6,218
8/4/1979 Terminal Stations	HRD Term Stn, Holyrood	SWITCHING - H.V. (138KV MOTOR CABLE TRENCH AND DUCTS	7,131 7,926
	The Term Stil, Holyrood	CONTROL CABLE	8,106
		CONTROL, METERING AND RELAYING	30,123
		FENCING - CHAIN LINK	1,821
		FOUNDATIONS (CONCRETE) FOR EQU	48,908
		GROUNDING	10,960
			8,505
		LIGHTING SYSTEM - SWITCHYARD MOTOR MECH FOR DISC SWITCH	937 3,066
		POWER CABLES - (5KV AND ABOVE)	165
		POWER TRANSFORMER - (ADDT COST	80,235
		REVENUE METERING EQUIPMENT - (4,640
		STRUCTURAL SUPPORTS - STEEL	47,671
		SWITCHING - H. V. (POST TYPE	2,734
		SWITCHING - H. V. (SUSPENSION	6,445
1/1/1000 Towning Chatiens	DIA Tarra Cha. David Arreat	SWITCHING - H.V. (BUSWORK AND	2,768
1/1/1980 Terminal Stations	BLA Term Stn, Bay L Argent	CMR - (REV METERING PANEL ENCL RME - (DSW-65 EXPORT TERMINAL	1,301 800
	GBA Term Stn, Grand Bay	DEMAND METER	1,844
	HRD Term Stn, Holyrood	REVENUE METERING EQUIP - (REVE	660
	OPD Term Stn, Oxen Pond	REV METERING EQUIP - (TERMINA	2,900
	SSD Term Stn, Sunnyside	REVENUE METERING EQUIPMENT - (1,796
	SVL Term Stn, Stpville Gas	REVENEUE METER, DSW-64 BY C.G.	983
		REVENUE METER, DSW-64 BY C.G.E	983
	WAV Term Stn, Westerm Avalon	CONTROL, METERING AND RELAYING	6,521
6/12/1980 Terminal Stations	GBA Term Stn, Grand Bay	REVENUE METERING EQUIPMENT - (BREAKER,B1C1,GBA TS	2,807 76,942
	GBA Term Stil, Grand Bay	CAPACITOR BANK,GBA TS	73,113
		DISCONNECT, B1C1-1, GBA TS	9,136
		DISCONNECT, B1C1-2, GBA TS	9,136
		GROUND,C1G2,GBA TS	4,986
6/30/1980 Terminal Stations	MKS Term Stn, Monkstown	RME - (PRINTING DEMAND METER, T	2,404
		RME-(DEMAND EXPORT TERM METER,	818
12/31/1980 Terminal Stations	BLA Term Stn, Bay L Argent	METERING TANK, BLA TS	6,604
1/1/1981 Terminal Stations	DLS Term Stn, Doyles HRD Term Stn, Holyrood	CONTROL, METERING & RELAY PANE POWER TRANSFORMER - (ADDT COS	4,939 8,202
Transmission	SVL TL 214, BBK to DLS	Right-of-Ways	10,467
	SVL TL 215, DLS to PAB	Right-of-Ways	10,468
10/11/1981 Terminal Stations	BBK Bottom Brook	FAULT LOCATORS ON TL214	8,032
10/19/1982 Terminal Stations	HRD Term Stn, Holyrood	CABLE TRENCH AND DUCTS	1,120
		CONTROL CABLES	10,965
		CONTROL METERING AND RELAYING	20,654
		FOUNDATION (CONCRETE) FOR FOUNDATION (CONCRETE) FOR EQUI	- 70,837
		GROUNDING	6,795
			12,980
		LIGHTING SYSTEM - SWITCHYARD	4,721
		STRUCTURAL SUPPORTS - STEEL (2	56,609
		SWITCHING - H.V. (BUSWORK AND	31,011
		SWITCHING - H.V. (SUSPENSION I	10,212
4/13/1983 Transmission	SVL TL 214, BBK to DLS	METAL TOWERS (RIDGED)	116,438
6/9/1983 Terminal Stations	LLK Term Stn, Linton Lake	CONTROL CABLES - REVENUE METER GROUNDING - REVENUE METERING P	1,796 827
11/10/1983 Terminal Stations	GBA Term Stn, Grand Bay	Buswork & Hardware	18,365
.,,s		CONTROL CABLES	13,210
		CURRENT TRANSFORMER STEEL STRU	3,171
		CURRENT TRANSFORMER, STEEL STR	1,586
		FOUNDATION FOR STRUCTURE - CON	14,093
		GROUNDING	5,956
		post type insulators	2,219
		POTENTIAL TRANSFORMERS, 69KV B POTENTIAL TRANSFORMERS,69KV BY	1,653 3,307
		STN CNTRL, METERING REL GBA TS	24,454
			,

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		SUSPENSION INSULATORS, 25 000	350
		WOOD POLE STRUCTURE FOR TERMIN	6,148
2/13/1984 Terminal Stations	PAS PASADENA SUBSTATION	SANGAMO REVENUE METER, TYPE K-	2,339
2/14/1984 Terminal Stations	DLS Term Stn, Doyles	MAGNETIC TAPE RECORDER, TYPE E	1,388
9/20/1986 Terminal Stations	DLS Term Stn, Doyles	DISTANCE RELAYING FOR T/L # 21	14,503
12/30/1986 Terminal Stations	BBK Bottom Brook	ON-LINE FAULT LOCATOR FOR T/L	15,243
11/14/1987 Terminal Stations	BBK Bottom Brook	138 KV DISCONNECT SWITCH STRUC	4,466
1/1/1988 Terminal Stations	LLK Term Stn, Linton Lake	138 KV POST INSULATOR STRUCTUR CT A PH,METERING,LLK TS	1,367 11,486
1/1/1988 Terminal Stations	LER Term Stil, Emton Lare	CT B PH,METERING,LLK TS	11,480
		CT C PH,METERING,LLK TS	12,019
4/29/1988 Terminal Stations	HRD Term Stn, Holyrood	CONTROL, METERING AND RELAYING	19,061
8/29/1989 Terminal Stations	WAV Term Stn, Westerm Avalon	DISCONNECT SWITCH - 230KV 1050	1,297
8/31/1989 Terminal Stations	HRD Term Stn, Holyrood	CABLE TRENCH AND DUCTS	15,835
		CONTROL CABLE	42,994
		CONTROL, METERING AND RELAYING FENCING - CHAIN LINK FENCING	35,411 14,264
		FOUNDATIONS (CONCRETE) FOR EQU	58,005
		GROUNDING	19,874
		LAND IMPROVEMENTS	11,988
		LIGHTING SYSTEM - SWITCHYARD	2,867
		STRUCTURAL SUPPORTS - STEEL (9,450
		STRUCTURAL SUPPORTS - STEEL (1	10,423
		STRUCTURAL SUPPORTS - STEEL (2 SWITCHING - H. V. (SUSPENSION	14,796 9,749
		SWITCHING - H.V. (303FENSION SWITCHING - H.V. (138KV POST T	2,653
		SWITCHING - H.V. (BUSWORK AND	18,831
	SSD Term Stn, Sunnyside	MISCELLANEOUS _SPARE PARTS	36,827
		POWER TRANSFORMER - (69KV POWE	1,346,248
9/24/1989 Terminal Stations	DLS Term Stn, Doyles	CONTROL CABLE - # 12 - 2 CONDU	920
		CONTROL CABLE - # 12 - 4 CONDU	2,244
		CONTROL CABLE - # 18 - 2 CONDU	1,120
		CONTROL CABLES, # 8-4 CONDUCTO CONTROL,METERING & RELAYING -	4,137 29,724
		FOUNDATION - CONCRETE FOR STOR	4,897
		FOUNDATION - CONCRETE FOR TRAN	6,111
		GROUNDING	9,128
		POWER TRANSFORMER, 25/33/41.6	974,381
		PRE-CASTCABLE TRENCH FOR TRANS	8,575
		SITE PREPARATION FOR TRANSFORM	12,202
10/30/1989 Transmission 1/9/1990 Terminal Stations	SVL TL 215, DLS to PAB WAV Term Stn, Westerm Avalon	SURVEY STAGE II TRANSMISSION L CABLE TRENCH & DUCTS - PRE-CAS	18,585 13,289
1/9/1990 Terminal Stations	WAV Term Stil, Westerm Avalon	CONTROL CABLE - CONDUCTOR WIRE	27,112
		CONTROL, METERING & RELAY PANE	41,642
		DISCONNECT SWITCHES - JOSLYN R	181,253
		FENCING FOR TRANSFORMER ADDITI	14,246
		FOUNDATION FOR EQUIP - 138KV D	1,692
		FOUNDATION FOR EQUIP- PAD FOR	11,043
		FOUNDATION FOR EQUIP 138 KV	10,143
		FOUNDATION FOR EQUIP 230 KV FOUNDATION FOR EQUIPMENT - 138	2,534 14,650
		FOUNDATION FOR EQUIPMENT - 230	16,284
		LAND IMPROVEMENT - CLEARING FO	58,821
		POWER TRANSFORMERS - 75/10	-
		POWER TRANSFORMERS - 75/100/12	1,170,724
		Retired	-
		ROADS - UPGRADING OF ROAD LEAD STORM DRAINAGE SYSTEM WESTERN	9,447
		STORM DRAINAGE SYSTEM WESTERN STRUCTURAL (WOOD & STEEL) - 13	21,338 8,645
		STRUCTURAL STEEL - 138 KV DISC	12,082
		STRUCTURAL STEEL - 230 KV DISC	32,033
		STRUCTURAL STEEL - 230 KV POST	3,271
		SUSPENSION INSULATORS - 230 KV	4,196
		SWITCHING - 138KV STATION POST	4,187
		SWITCHING - 230 KV STATION POS	2,966
		SWITCHING - H.V BUSWORK & H SWITCHYARD LIGHTING - HALOPHON	18,800 3,095
		TRANSFORMERS - GROUNDING FOR T	22,837
3/30/1990 Terminal Stations	HRD Term Stn, Holyrood	CABLE TRENCH AND DUCTS	8,123
,	, ,	GROUNDING	3,283
		STRUCTURAL SUPPORTS - STEEL (1	4,779
		STRUCTURAL SUPPORTS - STEEL (P	2,534
		SWITCHING - H.V. (BUSWORK AND	705
9/28/1990 Terminal Stations	DLS Term Stn, Doyles	EQUIPMENT NECESSARY FOR EMS PT	3,889
12/20/1990 Terminal Stations	SPT Salt Pond Metering Equip	REVENUE METERING EQUIPMENT	15,631

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	SSD Term Stn, Sunnyside	CABLE TRENCH & DUCT - (PRECAST	6,023
		CONTROL CABLE - (#12-2 CONTRO	1,558
		CONTROL CABLE - (#12-8 CONTRO	3,038
		CONTROL CABLE - (#18-2 CONTRO CONTROL CABLE - (#12-4 CONTROL	749 6,347
		CONTROL CABLES - (#8-4 CONTRO	7,165
		CONTROL, METERING AND RELAYING	61,793
		FOUNDATION (CONCRETE) FOR EQ	6,014
		FOUNDATION (CONCRETE FOR EQUIP	34,082
		GROUNDING -(500MCM & #1/0 COP	12,491
			7,617
		LIGHTING SYSTEM - SWITCHYARD PT TL219 A PH,SSD TS	3,833 14,813
		PT TL219 A PH,SSD TS	14,813
		PT TL219 C PH,SSD TS	14,813
		STRUCTURAL SUPPORTS - STEEL (1	35,993
		STRUCTURAL SUPPORTS - STEEL (A	6,488
		SWITCHING - H.V. (POST TYPE I	14,240
		SWITCHING - H.V. (SUSPENSION	7,542
Transmission	WHB TL 219, SSD to SPT	SWITCHING - H.V. (BUSWORK AND CONDUCTOR 477 AASC	49,804 3,883,199
	WID 12 213, 330 to 311	LAND	9,167
		Overhead Ground Wire	4,000
		Right-of-Ways	330,253
		SUSPENSION INSULATORS (15000LB	686,309
		SUSPENSION INSULATORS (25000LB	136,388
		SUSPENSION TYPE INSULATORS SUSPENSION TYPE INSULATORS 120	3,777 35,169
		WOOD POLE STRUCTURES TYPE	4,230,043
		WOOD POLE STRUCTURES TYPE A	2,666,765
		WOOD POLE STRUCTURES TYPE AA	49,733
		WOOD POLE STRUCTURES TYPE AAW	142,199
		WOOD POLE STRUCTURES TYPE AG	10,464
		WOOD POLE STRUCTURES TYPE AGW	20,760
		WOOD POLE STRUCTURES TYPE AWX WOOD POLE STRUCTURES TYPE AX	208,010 47,173
		WOOD POLE STRUCTURES TYPE B	201,216
		WOOD POLE STRUCTURES TYPE BB	22,704
		WOOD POLE STRUCTURES TYPE C	172,874
		WOOD POLE STRUCTURES TYPE D	295,940
		WOOD POLE STRUCTURES TYPE E	341,239
		WOOD POLE STRUCTURES TYPE EE WOOD POLE STRUCTURES TYPE EEX	73,531 42,142
		WOOD POLE STRUCTURES TYPE EEX	216,885
		WOOD POLE STRUCTURES TYPE T	43,046
		WOOD POLE STRUCTURES TYPE TW	30,783
7/29/1991 Terminal Stations	MMT Marble Mount	KWH METER & SOLID STATE RECORD	6,791
10/11/1991 Terminal Stations	DLS Term Stn, Doyles	FAULT LOCATOR ON TL 215	8,032
12/12/1991 Terminal Stations	DLS Term Stn, Doyles	LAND SURVEY DATASTAR RECORDER (REMOVE 1 -	7,522
1/28/1992 Terminal Stations	BBK Bottom Brook BLA Term Stn, Bay L Argent	CMR -(DATASTAR RECORDER (REMOVE 1 -	2,392 2,498
	BUC Term Stn, Buchans	DATASTAR RECORDER (REMOVE 1- E	2,392
	DLS Term Stn, Doyles	DATASTAR RECORDER (REMOVE 1- E	2,392
	GBA Term Stn, Grand Bay	DATASTAR RECORDER (REMOVE ETR)	2,392
	HRD Term Stn, Holyrood	CONTROL, METERING AND RELAYING	2,498
	IRV Term Stn, Indian River	DATASTAR RECORDER (REMOVE 1 ET	2,392
	LLK Term Stn, Linton Lake MDR Term Stn, Massey Drive	CONTROL, METERING & RELAYING-DA DATA STAR RECORDER - (REMOVE 1	2,498 2,392
	WDR Term 5th, Wassey Drive	DATA STAR RECORDER (REMOVE 1 DATA STAR RECORDER (REMOVE 1 E	2,392
	MKS Term Stn, Monkstown	RME - (DATASTAR RECORDER, MOD#	2,498
	OPD Term Stn, Oxen Pond	REV METERING EQUIP - (SOLID S	2,498
	SCR Seal Cove Rd	DATASTAR RECORDER	2,392
	SSD Term Stn, Sunnyside	REVENUE METERING EQUIP - (2 D	4,996
	STB Term Stn, Stoney Brook	DATASTAR RECORDER DATASTAR RECORDER (REMOVE 1 EA	2,392 2,392
	WAV Term Stn, Westerm Avalon	CONTROL, METERING & RELAY PANE	4,996
5/4/1992 Terminal Stations	DLS Term Stn, Doyles	CONTROL CABLES	2,384
8/17/1992 Transmission	SVL TL 215, DLS to PAB	SUPPLY/INSTALL LINE POST TYPE	283,915
9/26/1994 Transmission	SVL TL 214, BBK to DLS	CAHINETTE TYPE POLE STRUCTURE	17,858
		CHAINETTE TYPE POLE STRUCTURE	17,858
11/30/1994 Terminal Stations	DLS Term Stn, Doyles	CONTROL CABLE (#12-2,12-4)	109
12/31/1996 Terminal Stations	SSD Term Stn, Sunnyside	CONTROL CABLE (#18-2 CONDUCTOR REINHAUSEN OIL FILTERING SYSTE	2,485
3/31/1999 Terminal Stations	WAV Term Stn, Westerm Avalon	BREAKER FAILURE, WAV TS	31,346 41,819
7/1/2000 Terminal Stations	BBK Bottom Brook	PT TL214 A PH & W/TRAP,BBK TS	14,821
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	DLS Term Stn, Doyles	PT TL214 A PH ,DLS TS	14,821
12/8/2000 Terminal Stations	BBK Bottom Brook	FOUNDATIONS CONCRETE FOR CVT	7,470
	DLS Term Stn, Doyles	FOUNDATIONS CONCRETE FOR CVT	7,470
7/31/2001 Transmission	SVL TL 215, DLS to PAB	Wood Pole Structures (1 Pole)	42,240
12/30/2002 Terminal Stations	HRD Term Stn, Holyrood	Modify 138kv breaker panel	20,650
5/30/2003 Transmission	SVL TL 215, DLS to PAB	50' WOOD POLES	14,171
10/13/2003 Transmission	SVL TL 215, DLS to PAB	55' WOOD POLES	9,060
		65' WOOD POLES	17,943
		insulators lp 69k horizontal	7,135
8/16/2004 Transmission	SVL TL 214, BBK to DLS	Conductor 795 ACSR	434,397
		Insulators-suspension type	1,604,821
		STEEL TOWERS (RIDGID) Type DD	1,509,566
		STEEL TOWERS Type A	543,571
		Wood "H" Type AWS Structures	146,108
10/10/2004 Terrinel Stations		Wood "H" Type G Structures	55,597
10/19/2004 Terminal Stations	SVL Term Stn, Stpville Gas	CT L405 C PH,SVL TS	2,328
11/2/2004 Terminal Stations	BBK Bottom Brook	LV ARRESTORS T2, BBKTS	6,968
11/30/2004 Transmission	SVL TL 215, DLS to PAB	Pole Program Replacement 2004	30,656
12/22/2004 Terminal Stations	SSD Term Stn, Sunnyside	109L Protection Addition	30,951
12/17/2005 Transmission		protection 2004 additions	30,951 126,114
12/17/2005 Transmission 8/25/2006 Terminal Stations	SVL TL 215, DLS to PAB BBK Bottom Brook	TL215, WPLM 2005 REFURBISHMENT HV ARRESTORS T2, BBKTS	9,652
11/23/2006 Terminal Stations	BBK Bottom Brook	PT 400L A PH, BBK TS	12,943
	BBK BOLLOITI BIOOK	PT 400L B PH, BBKTS	12,943
		PT 400L C PH, BBKTS	12,943
12/6/2006 Transmission	WHB TL 219, SSD to SPT	TL219, WPLM 2006 ASSESSMENT	34,995
12/11/2006 Terminal Stations	WAV Term Stn, Westerm Avalon	HV ARRESTORS T2, WAV TS	13,923
12/11/2000 Terminal Stations	way renn stil, westerin Avalon	LV ARRESTORS T2, WAV TS	6,828
12/12/2006 Terminal Stations	BBK Bottom Brook	400L LINE PROTECTION UPGRADE	36,219
12/12/2000 Terminal Stations		TL 214 LINE PROTECTION UPGRADE	36,219
12/11/2007 Transmission	WHB TL 219, SSD to SPT	TL219, WPLM 2007 INSPECTION	143,645
12/11/2007 11015111551011		TL219, WPLM 2007 REFURBISHMENT	5,999
1/1/2008 Terminal Stations	DLS Term Stn, Doyles	RIG-D Beam Ice Monitoring	9,800
12/2/2008 Transmission	SVL TL 215, DLS to PAB	TL215, WPLM 2008 INSPECTION	35,472
, _,		TL215, WPLM 2008 REFURBISHMENT	360,185
	WHB TL 219, SSD to SPT	TL219, WPLM 2008 INSPECTION	208,837
12/16/2008 Terminal Stations	DLS Term Stn, Doyles	ROOF, DLS TS	22,175
12/19/2008 Transmission	WHB TL 219, SSD to SPT	TL219, WPLM 2008 REFURBISHMENT	6,110
12/31/2008 Terminal Stations	HRD Term Stn, Holyrood	FALL ARREST PROTECTION SYSTEM	2,001
, , ,	SSD Term Stn, Sunnyside	FALL ARREST PROTECTION SYSTEM	2,001
5/13/2009 Terminal Stations	WAV Term Stn, Westerm Avalon	PT, B4, BPH, WAV TS	8,045
12/9/2009 Transmission	SVL TL 215, DLS to PAB	TL215, WPLM 2009 INSPECTION	37,982
		TL215, WPLM 2009 REFURBISHMENT	233,113
	WHB TL 219, SSD to SPT	TL219, WPLM 2009 INSPECTION	170,513
12/14/2009 Terminal Stations	DLS Term Stn, Doyles	FALL ARREST PLATES T1, DLS TS	2,102
	GBA Term Stn, Grand Bay	GROUNDING UPGRADE GBA TS, 2009	2,900
	WAV Term Stn, Westerm Avalon	UPGRADE T4, WAV TS (2009)	5,429
12/15/2009 Terminal Stations	DLS Term Stn, Doyles	GROUNDING UPGRADE, DLS TS 2009	1,716
9/30/2010 Terminal Stations	WAV Term Stn, Westerm Avalon	BUSHING X1,T1 WAV TS	9,127
		BUSHING X2,T1 WAV TS	9,127
		BUSHING X3,T1 WAV TS	9,127
11/5/2010 Transmission	SVL TL 215, DLS to PAB	TL215, WPLM REFURBISHMENT	111,939
11/12/2010 Transmission	WHB TL 219, SSD to SPT	TL219, WPLM 2010 INSPECTION	258,305
11/23/2010 Transmission	SVL TL 215, DLS to PAB	TL-215 REPLACE GUY WIRE ,2010.	326,487
12/6/2010 Terminal Stations	SVL Term Stn, Stpville Gas	PT, 405L, BPH (MAT), SVL TS	9,065
	WAV Term Stn, Westerm Avalon	PT, B4, APH, WAV TS	13,598
		PT, B4, CPH, WAV TS	13,598
12/7/2010 Terminal Stations	SVL Term Stn, Stpville Gas	PT, 405L, APH (MAT) SVL TS	9,065
		PT, 405L, CPH (MAT) SVL TS	9,065
12/10/2010 Terminal Stations	DLS Term Stn, Doyles	TRF UPGRDE T1, DLS TS (2010)	91,274
12/13/2010 Terminal Stations	DLS Term Stn, Doyles	GROUNDING UPGRADE, DLS TS 2010	28,632
9/19/2011 Transmission	WHB TL 219, SSD to SPT	TL219 WPLM 2011 INSPECTION	226,653
10/6/2011 Terminal Stations	SSD Term Stn, Sunnyside	TRF UPGRADE T8, SSD TS (2011)	35,521
12/1/2011 Transmission	SVL TL 215, DLS to PAB	TL215 Replace Guy Wire	447,607
12/4/2011 Terminal Stations	SVL Term Stn, Stpville Gas	405L PT, A PH, SVL TS (LABOUR)	4,319
		405L PT, B PH, SVL TS (LABOUR)	4,319
		405L PT, CPH, SVL TS, (LABOUR)	3,955
		L405 CT, A PH, SVL TS	19,174
12/E/2011 Tomain / Charles	DISTorm Chr. Davida	L405 CT, B PH, SVL TS	24,906
12/5/2011 Terminal Stations	DLS Term Stn, Doyles	INSULATORS, DLS TS, (2011)	9,737
2/8/2012 Terminal Stations	BBK Bottom Brook	Bushing H1,T2,BBK TS	3,591
		Bushing H2,T2,BBK TS	3,591
7/9/2012 Terminal Stations	WAV Term Stn, Westerm Avalon	Bushing H3,T2,BBK TS INSULATORS, WAV TS, (2012)	3,591 9,381
7/19/2012 Terminal Stations	WAV Term Stri, Westerm Avalon WAV Term Stri, Westerm Avalon	TRF Upgrade T5, WAV TS (2012)	9,381 14,964
		OPBIAGE 13, WAY 13 (2012)	14,304

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7/30/2012 Terminal Stations	BBK Bottom Brook	Bushing X1,T2,BBK TS	3,591
		Bushing X2,T2,BBK TS	3,591
		Bushing X3,T2,BBK TS	3,591
9/10/2012 Terminal Stations	DLS Term Stn, Doyles	125 VDC CHARGER, DLS TS	26,488
9/15/2012 Terminal Stations	SSD Term Stn, Sunnyside	TRF Upg SSD T8 (2012)	14,964
10/23/2012 Transmission	WHB TL 219, SSD to SPT	TL-219, WPLM 2012 Inspections	165,768
10/31/2012 Terminal Stations	WAV Term Stn, Westerm Avalon	Bushing H1,T1,WAV TS	44,892
		Bushing H2,T1,WAV TS	44,892
11/7/2012 Terminal Stations	WAY Term Str. Westerm Avelon	Bushing H3,T1,WAV TS	44,892
11/7/2012 Terminal Stations	WAV Term Stn, Westerm Avalon	PT, 64L, BPH, WAV TS	19,117
11/12/2012 Terminal Stations 11/14/2012 Terminal Stations	WAV Term Stn, Westerm Avalon	PT, B4, CPH, WAVTS	19,117 59,856
11/19/2012 Terminal Stations	HRD Term Stn, Holyrood DLS Term Stn, Doyles	TRF Upgd HRDT6 2012, Rplc Rads	296,206
12/10/2012 Terminal Stations	BBK Bottom Brook	BREAKER B1L15, DLS TS CT, T2, CPH, BBK TS	290,200
12/13/2012 Transmission	SVL TL 215, DLS to PAB	TL-215 Replace Guy Wire	256,039
12/21/2012 Terminal Stations	HRD Term Stn, Holyrood	HV ARRESTORS, T6, HRDTS	17,346
	The Term Stil, Holyrood	LV ARRESTORS, T6, HRDTS	13,877
7/26/2013 Transmission	SVL TL 215, DLS to PAB	TL-215 Replace Guy Wires	286,721
8/26/2013 Transmission	SVL TL 214, BBK to DLS	TL-214 WPLM Inspections 2013	12,751
0,20,2010	WHB TL 219, SSD to SPT	TL-219, WPLM Inspections 2013	76,504
11/22/2013 Terminal Stations	HRD Term Stn, Holyrood	TRF Upgrade T7, HRDTS (2013)	19,340
, ,	WAV Term Stn, Westerm Avalon	Bushing H1,T1,WAV TS (Install)	19,340
	,	Bushing H2,T1,WAV TS (Install)	19,340
		Bushing H3,T1,WAV TS (Install)	19,340
12/2/2013 Terminal Stations	BBK Bottom Brook	BREAKER,L400T2,BBK TS	79,892
	DLS Term Stn, Doyles	B1L15 UPGRADE, DLS TS	33,894
12/10/2013 Terminal Stations	DLS Term Stn, Doyles	PT TL 215 B PH, DLS TS	57,682
12/31/2013 Terminal Stations	GBA Term Stn, Grand Bay	Grounding Upgrade, GBA TS (2013)	4,564
5/20/2014 Terminal Stations	HRD Term Stn, Holyrood	LV ARRESTORS, T7, HRD TS	13,796
9/15/2014 Transmission	SVL TL 215, DLS to PAB	TL-215, Replace Guy Wire	476,712
11/7/2014 Terminal Stations	DLS Term Stn, Doyles	125VDC Battery Bank	39,486
12/4/2014 Terminal Stations	HRD Term Stn, Holyrood	HRDTS,B15T7 Insulators	5,495
	WAV Term Stn, Westerm Avalon	WAV B3T4	7,768
TS Export	HRD Term Stn, Holyrood	HRDTS Insulator Repl	32,743
12/15/2014 Terminal Stations	HRD Term Stn, Holyrood	HRD 39L PT B PHASE - 138kV	24,000
12/18/2014 Terminal Stations	HRD Term Stn, Holyrood	PT B15 B PH, HRD TS	24,700
12/23/2014 Terminal Stations	HRD Term Stn, Holyrood	HRDTS,B8T6,INSULATORS	2,922
12/31/2014 Terminal Stations	DLS Term Stn, Doyles	TRF Upgrade T1, DLS TS (2014)	17,084
6/1/2015 Terminal Stations	SSD Term Stn, Sunnyside	PT 109L A PH,SSD TS	57,356
		PT 109L B PH,SSD TS	57,356
8/20/2015 Transmission	WHB TL 219, SSD to SPT	TL-219, WPLM Refurbishment	15,292
12/31/2015 Terminal Stations	WAV Term Stn, Westerm Avalon	PT B2 A PH,WAV TS	28,678
		PT B2 C PH,WAV TS	28,678
		T1 HV Arrestors 3 Phases T1 LV Arrestors 3 Phases	17,888 10,657
8/15/2016 Terminal Stations	BBK Bottom Brook	BREAKER,L400T2,BBK TS	450,036
11/10/2016 Thermal Generation	HRD Term Stn, Holyrood	Arrester HV, T3, A ph, HRD TS	430,030 8,110
11/26/2016 Terminal Stations	DLS Term Stn, Doyles	TRF Upgrade T1, DLS TS (2015)	8,281
	WAV Term Stn, Westerm Avalon	TRF Upgrade T1, WAV TS (2015)	14,196
12/15/2016 Transmission	WHB TL 219, SSD to SPT	TL-219,WPLM 2016 Inspections	63,601
9/1/2017 Terminal Stations	HRD Term Stn, Holyrood	Upgrade Terminal Station Protection and Control	1,703,700
12/1/2017 Terminal Stations	BIF Bishops Falls Regional	Replace Instrument Transformers	184,186
,,		Replace Surge Arrestors - Various Sites	30,357
		Upgrade Circuit Breakers - 2017	1,398,949
12/1/2018 Terminal Stations	BIF Bishops Falls Regional	Replace Disconnects - Various Sites	1,321,376
		Replace Instrument Transformers - Various Sites	178,755
		Replace Protective Relays - Various Sites	519,086
		Replace Surge Arresters - Various	110,553
		Upgrade Power Transformers - Various Sites	827,387
11/1/2019 Terminal Stations	BBK Bottom Brook	Reclosing CBs Various	233,200
12/1/2019 Terminal Stations	BIF Bishops Falls Regional	Replace Disconnect Switches - Various	541,784
		Replace Instrument Transformers (2018)	144,437
		Replace Protective Relays 2018 Various	884,100
		Replace Surge Arresters - Various	117,432
		Upgrade Circuit Breakers - 2019	983,072
		Upgrade Power Transformers 2018-2019	539,193
			47,714,808

NP Total